

November 9, 2016

The Board of Commissioners of Public Utilities  
Prince Charles Building  
120 Torbay Road, P.O. Box 21040  
St. John's, NL A1A 5B2

**Attention: Ms. Cheryl Blundon**  
**Director Corporate Services & Board Secretary**

Dear Ms. Blundon:


**Re: Newfoundland and Labrador Hydro - the Board's Investigation and Hearing into  
Supply Issues and Power Outages on the Island Interconnected System – Semi-annual  
Report – November 2016**

Further to the Board's correspondence of October 13, 2016, wherein Hydro is required to provide the Board with "Semi-annual reports on its load forecasting tools (Nostradamus) to be filed each year on May 15 and November 15 with the first report commencing on November 15, 2016", please find enclosed the original plus 12 copies of Hydro's report entitled *Accuracy of Nostradamus Load Forecasting at Newfoundland and Labrador Hydro Semi-annual Report: November 2016*.

We trust the foregoing is satisfactory. If you have any questions or comments, please contact the undersigned.

Yours truly,

**NEWFOUNDLAND AND LABRADOR HYDRO**



Kyle B. Tucker, M. Eng., P. Eng.  
Manager, Regulatory Engineering

KT/bs

cc: Gerard Hayes – Newfoundland Power  
Paul Coxworthy – Stewart McKelvey Stirling Scales  
Sheryl Nisenbaum – Praxair Canada Inc.  
ecc: Roberta Frampton Benefiel – Grand Riverkeeper Labrador

Thomas Johnson – Consumer Advocate  
Thomas O' Reilly – Cox & Palmer  
Danny Dumaresque

**Accuracy of Nostradamus Load Forecasting at  
Newfoundland and Labrador Hydro  
May to October 2016**

Newfoundland and Labrador Hydro

November 9, 2016



**Table of Contents**

1 NOSTRADAMUS LOAD FORECASTING ..... 1

    1.1 Nostradamus ..... 1

    1.2 Short-Term Load Forecasting ..... 1

        1.2.1 Utility Load ..... 1

        1.2.2 Industrial Load ..... 3

        1.2.3 Supply and Demand Status Reporting ..... 3

    1.3 Potential Sources of Variance ..... 4

2 FORECAST ACCURACY SUMMARY ..... 4

    2.1 Analysis ..... 4

    2.2 Days of High Error ..... 5

    2.3 October Data Adjustment ..... 5

    2.4 October 11, 2016 ..... 5

    2.5 October 20, 2016 ..... 6

    2.6 October 30, 2016 ..... 7

3 FORECAST ACCURACY REVIEW ..... 8

1    **1    NOSTRADAMUS LOAD FORECASTING**

2    **1.1    Nostradamus**

3    Newfoundland and Labrador Hydro (Hydro) uses software called Nostradamus, by  
4    Ventyx, for short-term load forecasting with a time frame of seven days. “The  
5    Nostradamus Neural Network Forecasting system is a flexible neural network based  
6    forecasting tool developed specifically for utility demand forecasting. Unlike  
7    conventional computing processes, which are programmed, neural networks use  
8    sophisticated mathematical techniques to train a network of inputs and outputs. Neural  
9    networks recognize and learn the joint relationships (linear or non-linear) between the  
10   ranges of variables considered. Once the network learns these intricate relationships,  
11   this knowledge can then easily be extended to produce accurate forecasts.”  
12   (Nostradamus User Guide, Release 8.2, Ventyx, an ABB Company, May 2014).

13

14   The Nostradamus model is trained using a sequence of continuous historic periods of  
15   hourly weather and demand data, then forecasts system demand using predictions of  
16   those same weather parameters for the next seven days.

17

18   **1.2    Short-Term Load Forecasting**

19   Hydro uses its short-term load forecast to manage the power system and ensure  
20   adequate generating resources are available to meet customer demand.

21

22   **1.2.1   Utility Load**

23   Hydro contracts Amec Foster Wheeler (Amec) to provide the weather parameters in the  
24   form of twice daily hourly weather forecasts for a seven-day period. At the same time as  
25   the weather forecast data are provided, Amec also provides recent observed data at the  
26   same locations. The forecast and actual data are automatically retrieved from Amec and  
27   input to the Nostradamus database.

1 Nostradamus can use a variety of weather parameters for forecasting as long as a  
2 historical record is available for training. Hydro currently uses: air temperature, wind  
3 speed, and cloud cover. Nostradamus can use each variable more than once, for  
4 example both the current and forecast air temperatures are used in forecasting load.  
5 Wind chill is not used explicitly as the neural network function of Nostradamus will form  
6 its own relationships between load, wind and temperature, which should be superior to  
7 the one formula used by Environment Canada to derive wind chill.

8

9 Weather data for three locations are used in Nostradamus: St. John's, Gander and Deer  
10 Lake. Data from August 1, 2013 to June 30, 2016 are being used for training and  
11 verification purposes. The training and verification periods are selected to provide a  
12 sufficiently long period to ensure that a range of weather parameters are included, e.g.,  
13 high and low temperatures, but short enough that the historic load is still representative  
14 of loads that can be expected in the future.

15

16 In addition to the weather and demand data, a parameter that indicates daylight hours  
17 each day is input to Nostradamus.

18

19 Demand data for the Avalon Peninsula alone and for the Island Interconnected System  
20 as a whole are input to Nostradamus automatically each hour. Only total utility load  
21 (conforming), Newfoundland Power's and Hydro's, is input in the Nostradamus model.  
22 Industrial load (non-conforming), which is not a function of weather, is forecast outside  
23 the Nostradamus program and added to the forecasts from Nostradamus to derive the  
24 total load forecast.

25

26 During the process of training the Nostradamus model, it creates separate submodels  
27 for weekdays, weekends and holidays to account for the variation in customer use of  
28 electricity. Nostradamus has separate holiday groups for statutory holidays and also for

1 days that are known to have unusual loads, for instance the days between Christmas  
2 and New Year's and the school Easter break.

### 3 **1.2.2 Industrial Load**

4 Industrial load tends to be almost constant, as industrial processes are independent of  
5 weather. Under the current procedure, the power-on-order for each Industrial  
6 Customer, plus the expected owned generation from Corner Brook Pulp and Paper  
7 (CBPP), is used as the industrial load forecasts unless System Operations engineers  
8 modify the forecast based on some knowledge of customer loads, for instance a  
9 decrease due to reduced production at CBPP or a ramp up in the load expected at Vale.  
10 Engineers can change the expected load in one or more cells of a seven by twenty-four  
11 hour grid, or can change the default value to be used indefinitely.

12

### 13 **1.2.3 Supply and Demand Status Reporting**

14 Hydro has submitted monthly reports on the accuracy of Nostradamus load forecasting  
15 in relation to the Board of Commissioners of Public Utilities (the Board's) Investigation  
16 and Hearing into Supply Issues and Power Outages on the Island Interconnected System  
17 since December 2014. Directions further to the Board's Phase One Report provided on  
18 October 13, 2016 indicated that the reporting frequency should change to semi-  
19 annually, commencing in November 2016.

20

21 The forecast peak reported to the Board on the daily Supply and Demand Status Report  
22 is the forecast peak as of 7:20 am. The weather forecast for the next seven days and the  
23 observed weather data for the previous day are input at approximately 5:00 am.

24 Nostradamus is then run every hour of the day and the most recent forecast is available  
25 for reference by System Operations engineers and the Energy Control Centre operators  
26 for monitoring and managing available spinning reserves. The within day forecast  
27 updates are used by operators to decide if additional spinning reserve is required in  
28 advance of forecast system peaks.

1    **1.3    Potential Sources of Variance**

2    As with any forecasting there will be discrepancies between the forecast and the actual  
3    values. Typical sources of variance in the load forecasting are as follows:

- 4       • Differences in the industrial load forecast due to unexpected changes in  
5       customer loads;
- 6       • Inaccuracies in the weather forecast, particularly temperature, wind speed or  
7       cloud cover; and
- 8       • Non-uniform customer behaviour which results in unpredictability.

9  
10   **2       FORECAST ACCURACY SUMMARY**

11   **2.1    Analysis**

12   This report examines the accuracy of the Newfoundland and Labrador Hydro (Hydro)  
13   forecasting process for May through October 2016. Table 1 presents the daily forecast  
14   peak, the observed peak, and the available system capacity, as included in Hydro’s daily  
15   Supply and Demand Status Reports submitted to the Board. The data are also presented  
16   in Figure 1.

17  
18   This reporting period covers the late spring, summer and early fall. The total peak load  
19   during the period varied between 720 MW and 1165 MW. The available generation  
20   varied from 1035 MW to 1640 MW; reserves were sufficient throughout. In late spring  
21   and early fall peak loads are a function of heating load. In summer there is little or no  
22   heating load, and there is not yet sufficient air conditioning in the province to see a  
23   significant increase in load as temperature increases.

24  
25   Table 2 presents error statistics for the total peak forecasts for the forecast period.  
26   Figure 2 is a plot of the forecast and actual peaks, as shown in Figure 1, but with the  
27   addition of a bar chart showing the difference between the two data series, in MW. In  
28   both the tables and the figures, a positive error is an overestimate; a negative error is an  
29   underestimate.

1 Figure 2 clearly shows that the forecasting process consistently overestimates the peak  
2 of the total load. This is usually because of an overestimate in the industrial load  
3 forecast; often CBPP.

4  
5 Table 3 presents error statistics for the peak utility forecast, i.e. the portion of the  
6 forecast actually determined by the Nostradamus model. The industrial forecast is not  
7 included in the values of this table. Figure 3 plots the data and error for the utility peak.  
8 Examination of the utility forecast focusses more clearly on the accuracy of  
9 Nostradamus; error in the industrial forecast introduces error to the total forecast which  
10 makes the total forecast look worse, or at times better, than it is.

## 11 12 **2.2 Days of High Error**

13 Shaded dates in Tables 2 and 3 indicate the days of higher error in the load forecast that  
14 were examined in more detail in the monthly Nostradamus Accuracy Reports. The  
15 analysis for the months of May through September will not be repeated here. No  
16 monthly report was required for October, so a further examination of October 11, 20  
17 and 30, three days of reduced forecast accuracy, is provided below.

## 18 **2.3 October Data Adjustment**

19 On October 5 at 9:00 am the RTU at Cat Arm was off for maintenance purposes so the  
20 generation at Cat Arm plant was not available to be included in the calculation of total  
21 load. The calculated load imported into Nostradamus was therefore corrected to  
22 include the 65 MW of known generation.

## 23 24 **2.4 October 11, 2016**

25 On October 11, the forecast peak at 7:20 am, as reported to the Board, was 1040 MW;  
26 the actual reported peak was 985 MW. The absolute difference was 55 MW, 5.6% of the  
27 actual peak. Figure 4 includes an hourly plot of the load forecast for October 11 as well



1 as several charts which examine components of the load forecast to assist in  
2 determining the sources of the differences between actual and forecast loads.

3

4 Figure 4(a) shows the hourly distribution of the load forecast compared to the actual  
5 load. The hourly forecast predicted a 5:00 pm peak of 1039 MW; the peak was actually  
6 at 7:00 pm, and was 980 MW.

7

8 Figure 4(b) shows the hourly distribution of the utility load forecast only, i.e., the load  
9 forecast with the industrial component removed. The forecast utility load was much  
10 closer to the actual utility load because the CBPP load was up to 70 MW below forecast  
11 on October 11.

12

13 The discrepancy between actual and forecast load for October 11 was a result of errors  
14 in the industrial load forecast. An overestimate of the load results in more than enough  
15 reserve being available. The updates during the day improved the forecast somewhat;  
16 by mid afternoon the error was within 5%.

17

## 18 **2.5 October 20, 2016**

19 On October 20, the forecast peak at 7:20 am, as reported to the Board, was 1070 MW;  
20 the actual reported peak was 1005 MW. The absolute difference was 65 MW, 6.5% of  
21 the actual load. Figure 5 includes an hourly plot of the load forecast for October 20 as  
22 well as several charts which examine components of the load forecast to assist in  
23 determining the sources of the differences between actual and forecast loads.

24

25 Figure 5(a) shows the hourly distribution of the load forecast compared to the actual  
26 load. The forecast overestimated the load for the whole day. The forecast was for a  
27 5:00 pm peak of 1068 MW; the actual peak occurred at 8:00 pm and was only 1002 MW.

1 Figure 5(b) shows the hourly distribution of the utility load forecast only. The error in  
2 the forecast of the utility load was as high as the error in the forecast of total load.

3

4 Figures 5(c) through 5(d) shows the actual temperature, wind and cloud cover in  
5 St. John's compared to the forecasts. The actual temperature during the middle of the  
6 day was higher than forecast, then from mid afternoon onwards was lower than  
7 forecast. The wind speed forecast was similar to the temperature forecast – the wind  
8 speed was higher than forecast during the morning but lower than forecast for the  
9 remainder of the day. Neither fully explains the consistent overestimate of the load.  
10 The actual cloud cover was similar to forecast for the morning but less than forecast for  
11 the afternoon.

12

13 It is difficult to know why the forecast was erroneous on October 20. Some of the error  
14 may have resulted from the weather forecast, but factors not modelled by Nostradamus  
15 must have also influenced the result. An overestimate of the load results in more than  
16 enough reserve being available. Forecast updates during the day improved the forecast  
17 significantly; by the afternoon, the forecast had improved and was only 2% higher than  
18 actual.

19

## 20 **2.6 October 30, 2016**

21 On October 30, the forecast peak at 7:20 am, as reported to the Board, was 1045 MW;  
22 the actual reported peak was 940 MW. The absolute difference was 105 MW, 11.1% of  
23 the actual load. Figure 5 includes an hourly plot of the load forecast for October 30 as  
24 well as several charts which examine components of the load forecast to assist in  
25 determining the sources of the differences between actual and forecast loads.

26

27 Figure 6(a) shows the hourly distribution of the load forecast compared to the actual  
28 load. The forecast was reasonably accurate for the first half of the day, but  
29 Nostradamus predicted the peak for the day to be in the early evening, when, in fact,

1 the evening peak was smaller than the morning peak. The forecast was for a 6:00 pm  
2 peak of 1046 MW; the actual peak occurred at 10:00 am and was only 932 MW.

3  
4 Figure 6(b) shows the hourly distribution of the utility load forecast only. The utility  
5 forecast was better in the morning, but later in the day the error in the forecast of the  
6 utility load was almost as high as the error in the forecast of total load.

7  
8 Figures 6(c) through 6(d) shows the actual temperature, wind and cloud cover in  
9 St. John's compared to the forecasts. The weather forecasts were all quite accurate  
10 through the whole day.

11  
12 It is difficult to know why the forecast was erroneous on October 30. Factors not  
13 modelled by Nostradamus must have influenced the result. An overestimate of the load  
14 results in more than enough reserve being available. Forecast updates during the day  
15 improved the forecast; by mid afternoon, the forecast had improved and was 4% higher  
16 than actual.

### 18 **3 FORECAST ACCURACY REVIEW**

19 Table 4 summarizes the average and maximum error in the peak of the utility load  
20 forecast by month for the six months of the reporting period. The average error varied  
21 between 1.8% and 2.8% with an average of 2.3%. There does not appear to be any  
22 trend with time. The maximum absolute error varied between 6.2% and 13.9%. The  
23 maximum error was low during July and August, which could be a result of the higher  
24 temperature and overall lower loads. The average and maximum errors are all positive,  
25 i.e., the forecast overestimates the load. Overestimate of the load results in a  
26 conservative calculation of required reserve.

27  
28 Table 5 summarizes the error at the ten highest loads during the reporting period. The  
29 highest loads in this reporting period all occurred in May and early June. Five of the ten

1 maximum loads were overestimated; five were underestimated. The average error was  
2 marginally positive (0.7%). The absolute percent error varied from 0.5% to 7.3%, with  
3 an average of 2.1%. This confirms that the forecasting error is not necessarily high at  
4 higher loads.

5

6 Table 6 summarizes the result of the investigations into instances of high forecast error  
7 in the monthly reports submitted to the Board. Most errors occur as a result of errors in  
8 the weather forecast, most significantly errors in the temperature forecast, or as a result  
9 of errors in the industrial load forecast. Some errors remain unexplained – they result  
10 from customer behavior not modelled by Nostradamus.

11

12 Table 6 also includes explanations of times when Nostradamus was unable to provide a  
13 forecast. In both instances it was an issue with the database server, rather than with  
14 the Nostradamus software itself.

1

**TABLES AND FIGURES**

**Table 1 - Load Forecasting Data**

<b>Date</b>	<b>Forecast Total Peak, MW</b>	<b>Actual Total Peak, MW</b>	<b>Available Island Supply, MW</b>	<b>Forecast Reserve, MW</b>
1-May-16	1040	1012	1580	540
2-May-16	1095	1065	1585	490
3-May-16	1115	1105	1560	445
4-May-16	1100	1116	1555	455
5-May-16	1085	1107	1570	485
6-May-16	1125	1150	1580	455
7-May-16	930	939	1465	535
8-May-16	850	872	1615	765
9-May-16	885	873	1590	705
10-May-16	990	984	1590	600
11-May-16	1060	1042	1575	515
12-May-16	1095	1079	1570	475
13-May-16	1160	1160	1595	435
14-May-16	1010	1004	1580	570
15-May-16	940	900	1570	630
16-May-16	1015	1012	1550	535
17-May-16	1025	1013	1570	545
18-May-16	1035	1025	1585	550
19-May-16	965	941	1535	570
20-May-16	860	849	1465	605
21-May-16	810	804	1470	660
22-May-16	930	835	1475	545
23-May-16	855	835	1475	620
24-May-16	815	820	1470	655
25-May-16	820	800	1490	670
26-May-16	985	933	1350	365
27-May-16	1010	996	1425	415
28-May-16	1005	1038	1410	405
29-May-16	1020	1035	1365	345
30-May-16	970	965	1475	505
31-May-16	960	965	1460	500
Minimum	810	800	1350	345
Average	986	977	1521	535
Maximum	1160	1160	1615	765
1-Jun-16	980	1007	1325	345
2-Jun-16	1040	1072	1345	305
3-Jun-16	950	953	1335	385

4-Jun-16	870	903	1470	600
5-Jun-16	900	919	1475	575
6-Jun-16	930	950	1320	390
7-Jun-16	880	854	1305	425
8-Jun-16	955	977	1315	360
9-Jun-16	1000	992	1300	300
10-Jun-16	940	955	1310	370
11-Jun-16	905	891	1300	395
12-Jun-16	800	797	1310	510
13-Jun-16	945	1024	1450	505
14-Jun-16	890	881	1425	535
15-Jun-16	855	805	1415	560
16-Jun-16	870	854	1440	570
17-Jun-16	915	903	1300	385
18-Jun-16	950	966	1310	360
19-Jun-16	790	816	1320	530
20-Jun-16	785	778	1320	535
21-Jun-16	780	783	1320	540
22-Jun-16	785	799	1245	460
23-Jun-16	785	777	1335	550
24-Jun-16	790	797	1325	535
25-Jun-16	745	754	1305	560
26-Jun-16	740	738	1325	585
27-Jun-16	790	789	1335	545
28-Jun-16	750	759	1365	615
29-Jun-16	790	793	1335	545
30-Jun-16	780	771	1415	635
Minimum	740	738	1245	300
Average	863	869	1347	484
Maximum	1040	1072	1475	635
1-Jul-16	765	740	1270	505
2-Jul-16	750	705	1250	500
3-Jul-16	780	745	1245	465
4-Jul-16	790	764	1260	470
5-Jul-16	790	727	1275	485
6-Jul-16	860	832	1240	380
7-Jul-16	880	866	1245	365
8-Jul-16	860	828	1195	335
9-Jul-16	765	736	1210	445
10-Jul-16	785	791	1220	435
11-Jul-16	865	894	1230	365
12-Jul-16	875	875	1195	320
13-Jul-16	860	862	1190	330

14-Jul-16	815	781	1075	260
15-Jul-16	785	776	1035	250
16-Jul-16	750	720	1115	365
17-Jul-16	740	712	1205	465
18-Jul-16	780	781	1200	420
19-Jul-16	765	753	1155	390
20-Jul-16	750	736	1135	385
21-Jul-16	770	737	1170	400
22-Jul-16	760	748	1145	385
23-Jul-16	720	724	1215	495
24-Jul-16	735	723	1225	490
25-Jul-16	765	752	1170	405
26-Jul-16	760	762	1185	425
27-Jul-16	770	737	1180	410
28-Jul-16	780	774	1190	410
29-Jul-16	765	760	1190	425
30-Jul-16	730	733	1210	480
31-Jul-16	720	720	1215	495
Minimum	720	705	1035	250
Average	783	768	1195	411
Maximum	880	894	1275	505
1-Aug-16	740	740	1195	455
2-Aug-16	765	747	1210	445
3-Aug-16	755	734	1190	435
4-Aug-16	755	739	1180	425
5-Aug-16	765	750	1205	440
6-Aug-16	750	755	1170	420
7-Aug-16	760	733	1205	445
8-Aug-16	770	722	1205	435
9-Aug-16	755	745	1215	460
10-Aug-16	750	730	1175	425
11-Aug-16	760	745	1185	425
12-Aug-16	765	733	1385	620
13-Aug-16	720	687	1405	685
14-Aug-16	750	705	1395	645
15-Aug-16	745	740	1350	605
16-Aug-16	760	694	1365	605
17-Aug-16	765	719	1345	580
18-Aug-16	765	745	1235	470
19-Aug-16	765	745	1230	465
20-Aug-16	745	707	1240	495
21-Aug-16	730	698	1240	510
22-Aug-16	755	731	1240	485



23-Aug-16	760	758	1250	490
24-Aug-16	755	756	1210	455
25-Aug-16	760	737	1135	375
26-Aug-16	755	758	1275	520
27-Aug-16	750	738	1395	645
28-Aug-16	740	716	1440	700
29-Aug-16	775	776	1275	500
30-Aug-16	880	817	1380	500
31-Aug-16	795	780	1300	505
Minimum	720	687	1135	375
Average	760	738	1265	505
Maximum	880	817	1440	700
1-Sep-16	780	751	1320	540
2-Sep-16	785	799	1345	560
3-Sep-16	835	747	1325	490
4-Sep-16	820	794	1330	510
5-Sep-16	765	760	1355	590
6-Sep-16	755	776	1345	590
7-Sep-16	775	756	1335	560
8-Sep-16	815	797	1340	525
9-Sep-16	795	793	1330	535
10-Sep-16	845	765	1305	460
11-Sep-16	790	785	1265	475
12-Sep-16	805	759	1380	575
13-Sep-16	760	747	1345	585
14-Sep-16	780	772	1120	340
15-Sep-16	890	830	1375	485
16-Sep-16	830	822	1365	535
17-Sep-16	750	740	1405	655
18-Sep-16	755	768	1385	630
19-Sep-16	920	872	1370	450
20-Sep-16	860	851	1185	325
21-Sep-16	790	783	1170	380
22-Sep-16	745	737	1250	505
23-Sep-16	785	790	1170	385
24-Sep-16	810	807	1285	475
25-Sep-16	860	846	1270	410
26-Sep-16	930	912	1240	310
27-Sep-16	900	905	1255	355
28-Sep-16	915	925	1280	365
29-Sep-16	925	962	1300	375
30-Sep-16	945	954	1340	395
Minimum	745	737	1120	310

Average	824	810	1303	479
Maximum	945	962	1405	655
1-Oct-16	805	807	1300	495
2-Oct-16	840	829	1285	445
3-Oct-16	1030	1001	1445	415
4-Oct-16	1030	1000	1440	410
5-Oct-16	925	925	1455	530
6-Oct-16	865	828	1420	555
7-Oct-16	830	800	1450	620
8-Oct-16	890	881	1515	625
9-Oct-16	865	880	1530	665
10-Oct-16	915	920	1525	610
11-Oct-16	1040	985	1485	445
12-Oct-16	1045	1011	1455	410
13-Oct-16	955	948	1485	530
14-Oct-16	895	862	1325	430
15-Oct-16	1015	996	1350	335
16-Oct-16	1000	1030	1515	515
17-Oct-16	1015	989	1415	400
18-Oct-16	1085	1063	1445	360
19-Oct-16	1090	1071	1430	340
20-Oct-16	1070	1005	1435	365
21-Oct-16	1110	1099	1430	320
22-Oct-16	965	986	1480	515
23-Oct-16	875	834	1460	585
24-Oct-16	965	954	1515	550
25-Oct-16	1035	1002	1510	475
26-Oct-16	1075	1085	1580	505
27-Oct-16	1135	1138	1615	480
28-Oct-16	1165	1181	1600	435
29-Oct-16	1145	1113	1640	495
30-Oct-16	1045	940	1600	555
31-Oct-16	1030	981	1605	575
Minimum	805	800	1285	320
Average	992	972	1475	484
Maximum	1165	1181	1640	665

Table 2 - Analysis of Total Forecast Error

Date	Actual Total Peak, MW	Forecast Total Peak, MW	Error, MW	Absolute Error, MW	Percent Error	Absolute Percent Error	Actual/Forecast
1-May-16	1012	1040	28	28	2.8%	2.8%	2.7%
2-May-16	1065	1095	30	30	2.8%	2.8%	2.7%
3-May-16	1105	1115	10	10	0.9%	0.9%	0.9%
4-May-16	1116	1100	-16	16	-1.4%	1.4%	-1.5%
5-May-16	1107	1085	-22	22	-2.0%	2.0%	-2.0%
6-May-16	1150	1125	-25	25	-2.2%	2.2%	-2.2%
7-May-16	939	930	-9	9	-1.0%	1.0%	-1.0%
8-May-16	872	850	-22	22	-2.5%	2.5%	-2.6%
9-May-16	873	885	12	12	1.4%	1.4%	1.4%
10-May-16	984	990	6	6	0.6%	0.6%	0.6%
11-May-16	1042	1060	18	18	1.7%	1.7%	1.7%
12-May-16	1079	1095	16	16	1.5%	1.5%	1.5%
13-May-16	1160	1160	0	0	0.0%	0.0%	0.0%
14-May-16	1004	1010	6	6	0.6%	0.6%	0.6%
15-May-16	900	940	40	40	4.4%	4.4%	4.3%
16-May-16	1012	1015	3	3	0.3%	0.3%	0.3%
17-May-16	1013	1025	12	12	1.2%	1.2%	1.2%
18-May-16	1025	1035	10	10	1.0%	1.0%	1.0%
19-May-16	941	965	24	24	2.6%	2.6%	2.5%
20-May-16	849	860	11	11	1.3%	1.3%	1.3%
21-May-16	804	810	6	6	0.7%	0.7%	0.7%
22-May-16	835	930	95	95	11.4%	11.4%	10.2%
23-May-16	835	855	20	20	2.4%	2.4%	2.3%
24-May-16	820	815	-5	5	-0.6%	0.6%	-0.6%
25-May-16	800	820	20	20	2.5%	2.5%	2.4%
26-May-16	933	985	52	52	5.6%	5.6%	5.3%
27-May-16	996	1010	14	14	1.4%	1.4%	1.4%
28-May-16	1038	1005	-33	33	-3.2%	3.2%	-3.3%
29-May-16	1035	1020	-15	15	-1.4%	1.4%	-1.5%
30-May-16	965	970	5	5	0.5%	0.5%	0.5%
31-May-16	965	960	-5	5	-0.5%	0.5%	-0.5%
Minimum	800	810	-33	0	-3.2%	0.0%	-3.3%
Average	977	986	9	19	1.1%	2.0%	1.0%
Maximum	1160	1160	95	95	11.4%	11.4%	10.2%
1-Jun-16	1007	980	-27	27	-2.7%	2.7%	-2.8%
2-Jun-16	1072	1040	-32	32	-3.0%	3.0%	-3.1%
3-Jun-16	953	950	-3	3	-0.3%	0.3%	-0.3%

Accuracy of Nostradamus Load Forecasting - May to October 2016

4-Jun-16	903	870	-33	33	-3.7%	3.7%	-3.8%
5-Jun-16	919	900	-19	19	-2.1%	2.1%	-2.1%
6-Jun-16	950	930	-20	20	-2.1%	2.1%	-2.2%
7-Jun-16	854	880	26	26	3.0%	3.0%	3.0%
8-Jun-16	977	955	-22	22	-2.3%	2.3%	-2.3%
9-Jun-16	992	1000	8	8	0.8%	0.8%	0.8%
10-Jun-16	955	940	-15	15	-1.6%	1.6%	-1.6%
11-Jun-16	891	905	14	14	1.6%	1.6%	1.5%
12-Jun-16	797	800	3	3	0.4%	0.4%	0.4%
13-Jun-16	1024	945	-79	79	-7.7%	7.7%	-8.4%
14-Jun-16	881	890	9	9	1.0%	1.0%	1.0%
15-Jun-16	805	855	50	50	6.2%	6.2%	5.8%
16-Jun-16	854	870	16	16	1.9%	1.9%	1.8%
17-Jun-16	903	915	12	12	1.3%	1.3%	1.3%
18-Jun-16	966	950	-16	16	-1.7%	1.7%	-1.7%
19-Jun-16	816	790	-26	26	-3.2%	3.2%	-3.3%
20-Jun-16	778	785	7	7	0.9%	0.9%	0.9%
21-Jun-16	783	780	-3	3	-0.4%	0.4%	-0.4%
22-Jun-16	799	785	-14	14	-1.8%	1.8%	-1.8%
23-Jun-16	777	785	8	8	1.0%	1.0%	1.0%
24-Jun-16	797	790	-7	7	-0.9%	0.9%	-0.9%
25-Jun-16	754	745	-9	9	-1.2%	1.2%	-1.2%
26-Jun-16	738	740	2	2	0.3%	0.3%	0.3%
27-Jun-16	789	790	1	1	0.1%	0.1%	0.1%
28-Jun-16	759	750	-9	9	-1.2%	1.2%	-1.2%
29-Jun-16	793	790	-3	3	-0.4%	0.4%	-0.4%
30-Jun-16	771	780	9	9	1.2%	1.2%	1.2%
Minimum	754	745	-79	3	-7.7%	0.1%	-8.4%
Average	880	874	-6	18	-0.5%	1.9%	-0.6%
Maximum	1072	1040	50	79	6.2%	7.7%	5.8%
1-Jul-16	740	765	25	25	3.4%	3.4%	3.3%
2-Jul-16	705	750	45	45	6.4%	6.4%	6.0%
3-Jul-16	745	780	35	35	4.7%	4.7%	4.5%
4-Jul-16	764	790	26	26	3.4%	3.4%	3.3%
5-Jul-16	727	790	63	63	8.7%	8.7%	8.0%
6-Jul-16	832	860	28	28	3.4%	3.4%	3.3%
7-Jul-16	866	880	14	14	1.6%	1.6%	1.6%
8-Jul-16	828	860	32	32	3.9%	3.9%	3.7%
9-Jul-16	736	765	29	29	3.9%	3.9%	3.8%
10-Jul-16	791	785	-6	6	-0.8%	0.8%	-0.8%
11-Jul-16	894	865	-29	29	-3.2%	3.2%	-3.4%
12-Jul-16	875	875	0	0	0.0%	0.0%	0.0%
13-Jul-16	862	860	-2	2	-0.2%	0.2%	-0.2%

Accuracy of Nostradamus Load Forecasting - May to October 2016

14-Jul-16	781	815	34	34	4.4%	4.4%	4.2%
15-Jul-16	776	785	9	9	1.2%	1.2%	1.1%
16-Jul-16	720	750	30	30	4.2%	4.2%	4.0%
17-Jul-16	712	740	28	28	3.9%	3.9%	3.8%
18-Jul-16	781	780	-1	1	-0.1%	0.1%	-0.1%
19-Jul-16	753	765	12	12	1.6%	1.6%	1.6%
20-Jul-16	736	750	14	14	1.9%	1.9%	1.9%
21-Jul-16	737	770	33	33	4.5%	4.5%	4.3%
22-Jul-16	748	760	12	12	1.6%	1.6%	1.6%
23-Jul-16	724	720	-4	4	-0.6%	0.6%	-0.6%
24-Jul-16	723	735	12	12	1.7%	1.7%	1.6%
25-Jul-16	752	765	13	13	1.7%	1.7%	1.7%
26-Jul-16	762	760	-2	2	-0.3%	0.3%	-0.3%
27-Jul-16	737	770	33	33	4.5%	4.5%	4.3%
28-Jul-16	774	780	6	6	0.8%	0.8%	0.8%
29-Jul-16	760	765	5	5	0.7%	0.7%	0.7%
30-Jul-16	733	730	-3	3	-0.4%	0.4%	-0.4%
31-Jul-16	720	720	0	0	0.0%	0.0%	0.0%
Minimum	705	720	-29	0	-3.2%	0.0%	-3.4%
Average	768	783	16	19	2.1%	2.5%	2.0%
Maximum	894	880	63	63	8.7%	8.7%	8.0%
1-Aug-16	740	740	0	0	0.0%	0.0%	0.0%
2-Aug-16	747	765	18	18	2.4%	2.4%	2.4%
3-Aug-16	734	755	21	21	2.9%	2.9%	2.8%
4-Aug-16	739	755	16	16	2.2%	2.2%	2.1%
5-Aug-16	750	765	15	15	2.0%	2.0%	2.0%
6-Aug-16	755	750	-5	5	-0.7%	0.7%	-0.7%
7-Aug-16	733	760	27	27	3.7%	3.7%	3.6%
8-Aug-16	722	770	48	48	6.6%	6.6%	6.2%
9-Aug-16	745	755	10	10	1.3%	1.3%	1.3%
10-Aug-16	730	750	20	20	2.7%	2.7%	2.7%
11-Aug-16	745	760	15	15	2.0%	2.0%	2.0%
12-Aug-16	733	765	32	32	4.4%	4.4%	4.2%
13-Aug-16	687	720	33	33	4.8%	4.8%	4.6%
14-Aug-16	705	750	45	45	6.4%	6.4%	6.0%
15-Aug-16	740	745	5	5	0.7%	0.7%	0.7%
16-Aug-16	694	760	66	66	9.5%	9.5%	8.7%
17-Aug-16	719	765	46	46	6.4%	6.4%	6.0%
18-Aug-16	745	765	20	20	2.7%	2.7%	2.6%
19-Aug-16	745	765	20	20	2.7%	2.7%	2.6%
20-Aug-16	707	745	38	38	5.4%	5.4%	5.1%
21-Aug-16	698	730	32	32	4.6%	4.6%	4.4%
22-Aug-16	731	755	24	24	3.3%	3.3%	3.2%

Accuracy of Nostradamus Load Forecasting - May to October 2016

23-Aug-16	758	760	2	2	0.3%	0.3%	0.3%
24-Aug-16	756	755	-1	1	-0.1%	0.1%	-0.1%
25-Aug-16	737	760	23	23	3.1%	3.1%	3.0%
26-Aug-16	758	755	-3	3	-0.4%	0.4%	-0.4%
27-Aug-16	738	750	12	12	1.6%	1.6%	1.6%
28-Aug-16	716	740	24	24	3.4%	3.4%	3.2%
29-Aug-16	776	775	-1	1	-0.1%	0.1%	-0.1%
30-Aug-16	817	880	63	63	7.7%	7.7%	7.2%
31-Aug-16	780	795	15	15	1.9%	1.9%	1.9%
Minimum	687	720	-5	0	-0.7%	0.0%	-0.7%
Average	738	760	22	23	3.0%	3.1%	2.9%
Maximum	817	880	66	66	9.5%	9.5%	8.7%
1-Sep-16	751	780	29	29	3.9%	3.9%	3.7%
2-Sep-16	799	785	-14	14	-1.8%	1.8%	-1.8%
3-Sep-16	747	835	88	88	11.8%	11.8%	10.5%
4-Sep-16	794	820	26	26	3.3%	3.3%	3.2%
5-Sep-16	760	765	5	5	0.7%	0.7%	0.7%
6-Sep-16	776	755	-21	21	-2.7%	2.7%	-2.8%
7-Sep-16	756	775	19	19	2.5%	2.5%	2.5%
8-Sep-16	797	815	18	18	2.3%	2.3%	2.2%
9-Sep-16	793	795	2	2	0.3%	0.3%	0.3%
10-Sep-16	765	845	80	80	10.5%	10.5%	9.5%
11-Sep-16	785	790	5	5	0.6%	0.6%	0.6%
12-Sep-16	759	805	46	46	6.1%	6.1%	5.7%
13-Sep-16	747	760	13	13	1.7%	1.7%	1.7%
14-Sep-16	772	780	8	8	1.0%	1.0%	1.0%
15-Sep-16	830	890	60	60	7.2%	7.2%	6.7%
16-Sep-16	822	830	8	8	1.0%	1.0%	1.0%
17-Sep-16	740	750	10	10	1.4%	1.4%	1.3%
18-Sep-16	768	755	-13	13	-1.7%	1.7%	-1.7%
19-Sep-16	872	920	48	48	5.5%	5.5%	5.2%
20-Sep-16	851	860	9	9	1.1%	1.1%	1.0%
21-Sep-16	783	790	7	7	0.9%	0.9%	0.9%
22-Sep-16	737	745	8	8	1.1%	1.1%	1.1%
23-Sep-16	790	785	-5	5	-0.6%	0.6%	-0.6%
24-Sep-16	807	810	3	3	0.4%	0.4%	0.4%
25-Sep-16	846	860	14	14	1.7%	1.7%	1.6%
26-Sep-16	912	930	18	18	2.0%	2.0%	1.9%
27-Sep-16	905	900	-5	5	-0.6%	0.6%	-0.6%
28-Sep-16	925	915	-10	10	-1.1%	1.1%	-1.1%
29-Sep-16	962	925	-37	37	-3.8%	3.8%	-4.0%
30-Sep-16	954	945	-9	9	-0.9%	0.9%	-1.0%
Minimum	737	745	-37	2	-3.8%	0.3%	-4.0%

Accuracy of Nostradamus Load Forecasting - May to October 2016

Average	810	824	14	21	1.8%	2.7%	1.6%
Maximum	962	945	88	88	11.8%	11.8%	10.5%
1-Oct-16	807	805	-2	2	-0.3%	0.3%	-0.3%
2-Oct-16	829	840	11	11	1.3%	1.3%	1.3%
3-Oct-16	1001	1030	29	29	2.9%	2.9%	2.8%
4-Oct-16	1000	1030	30	30	3.0%	3.0%	3.0%
5-Oct-16	925	925	0	0	0.0%	0.0%	0.0%
6-Oct-16	828	865	37	37	4.5%	4.5%	4.3%
7-Oct-16	800	830	30	30	3.8%	3.8%	3.6%
8-Oct-16	881	890	9	9	1.0%	1.0%	1.0%
9-Oct-16	880	865	-15	15	-1.7%	1.7%	-1.7%
10-Oct-16	920	915	-5	5	-0.6%	0.6%	-0.6%
11-Oct-16	985	1040	55	55	5.6%	5.6%	5.3%
12-Oct-16	1011	1045	34	34	3.4%	3.4%	3.3%
13-Oct-16	948	955	7	7	0.8%	0.8%	0.8%
14-Oct-16	862	895	33	33	3.8%	3.8%	3.6%
15-Oct-16	996	1015	19	19	2.0%	2.0%	1.9%
16-Oct-16	1030	1000	-30	30	-2.9%	2.9%	-3.0%
17-Oct-16	989	1015	26	26	2.6%	2.6%	2.6%
18-Oct-16	1063	1085	22	22	2.1%	2.1%	2.1%
19-Oct-16	1071	1090	19	19	1.8%	1.8%	1.7%
20-Oct-16	1005	1070	65	65	6.5%	6.5%	6.1%
21-Oct-16	1099	1110	11	11	1.0%	1.0%	1.0%
22-Oct-16	986	965	-21	21	-2.1%	2.1%	-2.2%
23-Oct-16	834	875	41	41	5.0%	5.0%	4.7%
24-Oct-16	954	965	11	11	1.1%	1.1%	1.1%
25-Oct-16	1002	1035	33	33	3.3%	3.3%	3.2%
26-Oct-16	1085	1075	-10	10	-0.9%	0.9%	-0.9%
27-Oct-16	1138	1135	-3	3	-0.2%	0.2%	-0.2%
28-Oct-16	1181	1165	-16	16	-1.4%	1.4%	-1.4%
29-Oct-16	1113	1145	32	32	2.9%	2.9%	2.8%
30-Oct-16	940	1045	105	105	11.1%	11.1%	10.0%
31-Oct-16	981	1030	49	49	5.0%	5.0%	4.7%
Minimum	800	805	-30	0	-2.9%	0.0%	-3.0%
Average	972	992	20	26	2.1%	2.7%	2.0%
Maximum	1181	1165	105	105	11.1%	11.1%	10.0%

Notes:

Shading means further examination of the hourly forecast was provided in the monthly reports

Table 3 - Analysis of Utility Forecast Error

Date	Actual Utility Peak, MW	Forecast Utility Peak, MW	Error, MW	Absolute Error, MW	Percent Error	Absolute Percent Error	Actual/Forecast
1-May-16	875	860	-15	15	-1.7%	1.7%	-1.7%
2-May-16	930	907	-23	23	-2.5%	2.5%	-2.5%
3-May-16	950	935	-15	15	-1.6%	1.6%	-1.6%
4-May-16	940	952	12	12	1.3%	1.3%	1.3%
5-May-16	885	950	65	65	7.3%	7.3%	6.8%
6-May-16	965	992	27	27	2.8%	2.8%	2.7%
7-May-16	770	784	14	14	1.9%	1.9%	1.8%
8-May-16	690	711	21	21	3.1%	3.1%	3.0%
9-May-16	725	715	-10	10	-1.4%	1.4%	-1.4%
10-May-16	830	836	6	6	0.7%	0.7%	0.7%
11-May-16	890	885	-5	5	-0.5%	0.5%	-0.6%
12-May-16	925	919	-6	6	-0.6%	0.6%	-0.6%
13-May-16	990	995	5	5	0.5%	0.5%	0.5%
14-May-16	845	849	4	4	0.5%	0.5%	0.5%
15-May-16	775	741	-34	34	-4.4%	4.4%	-4.6%
16-May-16	845	856	11	11	1.3%	1.3%	1.2%
17-May-16	860	864	4	4	0.4%	0.4%	0.4%
18-May-16	865	864	-1	1	-0.1%	0.1%	-0.1%
19-May-16	800	786	-14	14	-1.7%	1.7%	-1.8%
20-May-16	695	694	-1	1	-0.2%	0.2%	-0.2%
21-May-16	640	640	0	0	0.0%	0.0%	0.0%
22-May-16	760	670	-90	90	-11.9%	11.9%	-13.5%
23-May-16	690	677	-13	13	-1.9%	1.9%	-1.9%
24-May-16	645	662	17	17	2.6%	2.6%	2.5%
25-May-16	650	636	-14	14	-2.2%	2.2%	-2.2%
26-May-16	815	773	-42	42	-5.1%	5.1%	-5.4%
27-May-16	845	842	-3	3	-0.4%	0.4%	-0.4%
28-May-16	840	867	27	27	3.2%	3.2%	3.1%
29-May-16	855	879	24	24	2.8%	2.8%	2.7%
30-May-16	800	793	-7	7	-0.8%	0.8%	-0.8%
31-May-16	795	802	7	7	0.8%	0.8%	0.8%
Minimum	640	636	-90	0	-11.9%	0.0%	-13.5%
Average	819	817	-2	17	-0.3%	2.1%	-0.4%
Maximum	990	995	65	90	7.3%	11.9%	6.8%
1-Jun-16	817	836	18	18	2.2%	2.2%	2.2%
2-Jun-16	880	895	15	15	1.8%	1.8%	1.7%
3-Jun-16	791	794	3	3	0.4%	0.4%	0.4%



Accuracy of Nostradamus Load Forecasting - May to October 2016

4-Jun-16	709	747	38	38	5.3%	5.3%	5.1%
5-Jun-16	740	747	7	7	0.9%	0.9%	0.9%
6-Jun-16	770	775	5	5	0.7%	0.7%	0.7%
7-Jun-16	721	699	-22	22	-3.1%	3.1%	-3.2%
8-Jun-16	795	847	52	52	6.6%	6.6%	6.2%
9-Jun-16	838	843	5	5	0.6%	0.6%	0.6%
10-Jun-16	779	794	15	15	1.9%	1.9%	1.9%
11-Jun-16	743	749	6	6	0.7%	0.7%	0.7%
12-Jun-16	640	647	7	7	1.1%	1.1%	1.1%
13-Jun-16	782	891	109	109	13.9%	13.9%	12.2%
14-Jun-16	729	733	4	4	0.6%	0.6%	0.6%
15-Jun-16	698	687	-11	11	-1.5%	1.5%	-1.5%
16-Jun-16	710	711	1	1	0.1%	0.1%	0.1%
17-Jun-16	755	765	9	9	1.2%	1.2%	1.2%
18-Jun-16	789	803	14	14	1.8%	1.8%	1.8%
19-Jun-16	628	651	24	24	3.8%	3.8%	3.6%
20-Jun-16	624	628	4	4	0.6%	0.6%	0.6%
21-Jun-16	618	622	4	4	0.6%	0.6%	0.6%
22-Jun-16	623	632	9	9	1.5%	1.5%	1.5%
23-Jun-16	626	628	2	2	0.3%	0.3%	0.3%
24-Jun-16	630	634	4	4	0.6%	0.6%	0.6%
25-Jun-16	585	587	2	2	0.3%	0.3%	0.3%
26-Jun-16	570		--	--	--	--	--
27-Jun-16	630		--	--	--	--	--
28-Jun-16	603		--	--	--	--	--
29-Jun-16	629	626	-3	3	-0.6%	0.6%	-0.6%
30-Jun-16	620	619	-1	1	-0.1%	0.1%	-0.1%
Minimum	585	587	-22	1	-3.1%	0.1%	-3.2%
Average	714	726	12	15	1.6%	2.0%	1.5%
Maximum	880	895	109	109	13.9%	13.9%	12.2%
1-Jul-16	602	577	-25	25	-4.2%	4.2%	-4.4%
2-Jul-16	591	555	-36	36	-6.2%	6.2%	-6.6%
3-Jul-16	616	612	-3	3	-0.6%	0.6%	-0.6%
4-Jul-16	630	621	-9	9	-1.4%	1.4%	-1.4%
5-Jul-16	626	596	-30	30	-4.8%	4.8%	-5.0%
6-Jul-16	697	721	25	25	3.5%	3.5%	3.4%
7-Jul-16	729	736	7	7	1.0%	1.0%	0.9%
8-Jul-16	697	703	6	6	0.9%	0.9%	0.9%
9-Jul-16	601	582	-19	19	-3.1%	3.1%	-3.2%
10-Jul-16	624	632	8	8	1.3%	1.3%	1.2%
11-Jul-16	704	738	34	34	4.8%	4.8%	4.6%
12-Jul-16	713	705	-8	8	-1.2%	1.2%	-1.2%
13-Jul-16	698	694	-4	4	-0.6%	0.6%	-0.6%

Accuracy of Nostradamus Load Forecasting - May to October 2016

14-Jul-16	653	643	-10	10	-1.5%	1.5%	-1.5%
15-Jul-16	622	624	2	2	0.3%	0.3%	0.3%
16-Jul-16	584	569	-15	15	-2.5%	2.5%	-2.6%
17-Jul-16	495		--	--	--	--	--
18-Jul-16	526		--	--	--	--	--
19-Jul-16	602	599	-3	3	-0.4%	0.4%	-0.4%
20-Jul-16	589	586	-2	2	-0.4%	0.4%	-0.4%
21-Jul-16	606	590	-17	17	-2.7%	2.7%	-2.8%
22-Jul-16	597	592	-5	5	-0.8%	0.8%	-0.8%
23-Jul-16	559	563	3	3	0.6%	0.6%	0.6%
24-Jul-16	572	565	-6	6	-1.1%	1.1%	-1.1%
25-Jul-16	600	601	1	1	0.1%	0.1%	0.1%
26-Jul-16	597	591	-6	6	-1.0%	1.0%	-1.0%
27-Jul-16	603	604	2	2	0.3%	0.3%	0.3%
28-Jul-16	611	613	2	2	0.3%	0.3%	0.3%
29-Jul-16	595	608	13	13	2.2%	2.2%	2.1%
30-Jul-16	595	608	13	13	2.2%	2.2%	2.1%
31-Jul-16	561	567	6	6	1.1%	1.1%	1.1%
Minimum	559	555	-36	1	-6.2%	0.1%	-6.6%
Average	623	621	-3	11	-0.5%	1.8%	-0.5%
Maximum	729	738	34	36	4.8%	6.2%	4.6%
1-Aug-16	593	573	-21	21	-3.5%	3.5%	-3.6%
2-Aug-16	588	596	9	9	1.5%	1.5%	1.4%
3-Aug-16	600	587	-14	14	-2.3%	2.3%	-2.4%
4-Aug-16	585	584	-2	2	-0.3%	0.3%	-0.3%
5-Aug-16	638	594	-44	44	-6.8%	6.8%	-7.3%
6-Aug-16	577	583	6	6	1.0%	1.0%	1.0%
7-Aug-16	579	593	15	15	2.5%	2.5%	2.5%
8-Aug-16	618	602	-17	17	-2.7%	2.7%	-2.7%
9-Aug-16	592	587	-5	5	-0.9%	0.9%	-0.9%
10-Aug-16	578	582	4	4	0.7%	0.7%	0.7%
11-Aug-16	595	590	-4	4	-0.8%	0.8%	-0.8%
12-Aug-16	583	597	14	14	2.4%	2.4%	2.3%
13-Aug-16	538	552	14	14	2.6%	2.6%	2.5%
14-Aug-16	550	580	30	30	5.4%	5.4%	5.1%
15-Aug-16	586	578	-9	9	-1.5%	1.5%	-1.5%
16-Aug-16	584	589	5	5	0.8%	0.8%	0.8%
17-Aug-16	573	589	15	15	2.7%	2.7%	2.6%
18-Aug-16	577	589	12	12	2.0%	2.0%	2.0%
19-Aug-16	592	597	5	5	0.8%	0.8%	0.8%
20-Aug-16	556	578	22	22	3.9%	3.9%	3.8%
21-Aug-16	541	562	21	21	3.8%	3.8%	3.7%
22-Aug-16	591	588	-3	3	-0.4%	0.4%	-0.4%

Accuracy of Nostradamus Load Forecasting - May to October 2016

23-Aug-16	604	590	-14	14	-2.3%	2.3%	-2.4%
24-Aug-16	598	587	-12	12	-1.9%	1.9%	-2.0%
25-Aug-16	598	592	-6	6	-0.9%	0.9%	-1.0%
26-Aug-16	600	588	-12	12	-2.0%	2.0%	-2.1%
27-Aug-16	589	582	-6	6	-1.1%	1.1%	-1.1%
28-Aug-16	565	572	7	7	1.3%	1.3%	1.3%
29-Aug-16	626	605	-21	21	-3.3%	3.3%	-3.5%
30-Aug-16	661	710	49	49	7.5%	7.5%	6.9%
31-Aug-16	625	624	-2	2	-0.3%	0.3%	-0.3%
Minimum	538	552	-44	2	-6.8%	0.3%	-7.3%
Average	590	591	1	13	0.3%	2.3%	0.2%
Maximum	661	710	49	49	7.5%	7.5%	6.9%
1-Sep-16	611	613	1	1	0.2%	0.2%	0.2%
2-Sep-16	634	616	-18	18	-2.9%	2.9%	-3.0%
3-Sep-16	592	669	76	76	12.9%	12.9%	11.4%
4-Sep-16	626	650	24	24	3.9%	3.9%	3.7%
5-Sep-16	593	598	5	5	0.9%	0.9%	0.9%
6-Sep-16	606	586	-20	20	-3.3%	3.3%	-3.4%
7-Sep-16	609	608	-1	1	-0.2%	0.2%	-0.2%
8-Sep-16	648	649	1	1	0.1%	0.1%	0.1%
9-Sep-16	678	628	-50	50	-7.4%	7.4%	-8.0%
10-Sep-16	604	675	70	70	11.6%	11.6%	10.4%
11-Sep-16	628	623	-4	4	-0.7%	0.7%	-0.7%
12-Sep-16	606	636	30	30	4.9%	4.9%	4.7%
13-Sep-16	602	591	-11	11	-1.8%	1.8%	-1.8%
14-Sep-16	616	614	-2	2	-0.4%	0.4%	-0.4%
15-Sep-16	672	721	50	50	7.4%	7.4%	6.9%
16-Sep-16	666	663	-3	3	-0.4%	0.4%	-0.4%
17-Sep-16	585	581	-4	4	-0.7%	0.7%	-0.7%
18-Sep-16	619	589	-31	31	-5.0%	5.0%	-5.2%
19-Sep-16	729	750	21	21	2.9%	2.9%	2.8%
20-Sep-16	714	714	0	0	0.0%	0.0%	0.0%
21-Sep-16	639	642	3	3	0.4%	0.4%	0.4%
22-Sep-16	620	601	-20	20	-3.2%	3.2%	-3.3%
23-Sep-16	640	624	-16	16	-2.5%	2.5%	-2.6%
24-Sep-16	664	648	-16	16	-2.4%	2.4%	-2.5%
25-Sep-16	705	701	-4	4	-0.6%	0.6%	-0.6%
26-Sep-16	770	768	-1	1	-0.2%	0.2%	-0.2%
27-Sep-16	756	752	-4	4	-0.5%	0.5%	-0.5%
28-Sep-16	780	767	-13	13	-1.7%	1.7%	-1.7%
29-Sep-16	820	775	-44	44	-5.4%	5.4%	-5.7%
30-Sep-16	806	799	-7	7	-0.9%	0.9%	-0.9%
Minimum	585	581	-50	0	-7.4%	0.0%	-8.0%

Accuracy of Nostradamus Load Forecasting - May to October 2016

Average	661	663	2	19	0.2%	2.8%	0.0%
Maximum	820	799	76	76	12.9%	12.9%	11.4%
1-Oct-16	652	656	4	4	0.6%	0.6%	0.6%
2-Oct-16	693	680	-13	13	-1.8%	1.8%	-1.9%
3-Oct-16	842	862	20	20	2.4%	2.4%	2.4%
4-Oct-16	862	864	2	2	0.2%	0.2%	0.2%
5-Oct-16	771	758	-13	13	-1.7%	1.7%	-1.7%
6-Oct-16	702	699	-4	4	-0.5%	0.5%	-0.5%
7-Oct-16	643	657	14	14	2.2%	2.2%	2.1%
8-Oct-16	722	718	-4	4	-0.5%	0.5%	-0.5%
9-Oct-16	678	628	-50	50	-7.4%	7.4%	-8.0%
10-Oct-16	763	741	-22	22	-2.9%	2.9%	-3.0%
11-Oct-16	865	867	2	2	0.2%	0.2%	0.2%
12-Oct-16	872	872	0	0	0.0%	0.0%	0.0%
13-Oct-16	784	784	1	1	0.1%	0.1%	0.1%
14-Oct-16	718	721	2	2	0.3%	0.3%	0.3%
15-Oct-16	833	842	9	9	1.1%	1.1%	1.1%
16-Oct-16	859	826	-33	33	-3.9%	3.9%	-4.0%
17-Oct-16	841	842	2	2	0.2%	0.2%	0.2%
18-Oct-16	890	914	24	24	2.7%	2.7%	2.7%
19-Oct-16	729	750	21	21	2.9%	2.9%	2.8%
20-Oct-16	835	900	65	65	7.8%	7.8%	7.2%
21-Oct-16	946	944	-2	2	-0.2%	0.2%	-0.2%
22-Oct-16	821	798	-23	23	-2.8%	2.8%	-2.9%
23-Oct-16	675	706	31	31	4.7%	4.7%	4.4%
24-Oct-16	791	795	5	5	0.6%	0.6%	0.6%
25-Oct-16	825	865	40	40	4.9%	4.9%	4.6%
26-Oct-16	929	908	-21	21	-2.3%	2.3%	-2.3%
27-Oct-16	978	968	-10	10	-1.0%	1.0%	-1.0%
28-Oct-16	1004	998	-5	5	-0.5%	0.5%	-0.5%
29-Oct-16	969	977	8	8	0.9%	0.9%	0.9%
30-Oct-16	790	877	87	87	11.0%	11.0%	9.9%
31-Oct-16	837	859	22	22	2.7%	2.7%	2.6%
Minimum	643	628	-50	0	-7.4%	0.0%	-8.0%
Average	810	815	5	18	0.6%	2.3%	0.5%
Maximum	1004	998	87	87	11.0%	11.0%	9.9%

Notes:

Shading means further examination of the hourly forecast was provided in the monthly reports

Dashes mean no Nostradamus forecast was produced and therefore no statistical analysis was possible

**Table 5 - Error in Ten Highest Utility Loads**

<b>Date</b>	<b>Actual Utility Peak, MW</b>	<b>Forecast Utility Peak, MW</b>	<b>Error, MW</b>	<b>Absolute Error, MW</b>	<b>Percent Error</b>	<b>Absolute Percent Error</b>	<b>Actual/Forecast</b>
13-May-16	990	995	5	5	0.5%	0.5%	0.5%
6-May-16	965	992	27	27	2.8%	2.8%	2.7%
3-May-16	950	935	-15	15	-1.6%	1.6%	-1.6%
4-May-16	940	952	12	12	1.3%	1.3%	1.3%
2-May-16	930	907	-23	23	-2.5%	2.5%	-2.5%
12-May-16	925	919	-6	6	-0.6%	0.6%	-0.6%
11-May-16	890	885	-5	5	-0.5%	0.5%	-0.6%
5-May-16	885	950	65	65	7.3%	7.3%	6.8%
2-Jun-16	880	895	15	15	1.8%	1.8%	1.7%
1-May-16	875	860	-15	15	-1.7%	1.7%	-1.7%
<b>Average</b>	<b>923</b>	<b>929</b>	<b>6</b>	<b>19</b>	<b>0.7%</b>	<b>2.1%</b>	<b>0.6%</b>

Table 6 - Summary of Forecast Issues

Date	Actual Utility Peak, MW	Forecast Utility Peak, MW	Error, MW	Absolute Error, MW	Absolute Percent Error	Explanation
22-May-16	760	670	-90	90	11.9%	Error in temperature forecast
26-May-16	815	773	-42	42	5.1%	Unusual temperature trend and errors in wind forecast
13-Jun-16	782	891	109	109	13.9%	Error in temperature forecast
15-Jun-16	698	687	-11	11	1.5%	Error in industrial load forecast
26-Jun-16	570	--	--	--	--	Expired database password
27-Jun-16	630	--	--	--	--	
28-Jun-16	603	--	--	--	--	
2-Jul-16	591	555	-36	36	6.2%	Error in weather forecast and unknown factors
5-Jul-16	626	596	-30	30	4.8%	Error in weather forecast and unknown factors
17-Jul-16	495	--	--	--	--	Pi server issue
18-Jul-16	526	--	--	--	--	
14-Aug-16	550	580	30	30	5.4%	Error in industrial load forecast and unknown factors
30-Aug-16	661	710	49	49	7.5%	Error in weather forecast and unknown factors
3-Sep-16	592	669	76	76	12.9%	Error in temperature and wind forecasts
10-Sep-16	604	675	70	70	11.6%	Unusual temperature trend and unknown factors
15-Sep-16	672	721	50	50	7.4%	Unusual temperature trend and unknown factors
11-Oct-16	865	867	2	2	0.2%	Error in industrial load forecast
20-Oct-16	835	900	65	65	7.8%	Error in weather forecast and unknown factors
30-Oct-16	790	877	87	87	11.0%	Unknown factors

